

Tributaries Page 1				6/1 24:00 Thu	6/2 24:00 Fri	6/3 24:00 Sat	6/4 24:00 Sun
▶	▲	SoHolston	MWH Sum	41	1,000	1,013	1,013
▶	▲	Watauga	MWH Sum	30	711	682	473
▼	▲	Wilbur	MWH Sum	7	161	148	94
		1:00	MWH		7	7	0
		2:00	MWH		7	7	0
		3:00	MWH		7	7	0
		4:00	MWH		7	7	0
		5:00	MWH		7	7	0
		6:00	MWH		7	0	0
		7:00	MWH		7	0	3
		8:00	MWH		7	7	3
		9:00	MWH		7	7	2
		10:00	MWH		7	7	7
		11:00	MWH		7	7	7
		12:00	MWH		7	7	7
		13:00	MWH		6	7	7
		14:00	MWH		6	7	7
		15:00	MWH		6	7	7
		16:00	MWH		6	7	7
		17:00	MWH		6	7	7
		18:00	MWH		6	7	7
		19:00	MWH		6	7	6
		20:00	MWH		6	7	6
		21:00	MWH		6	7	6
		22:00	MWH		6	7	6
		23:00	MWH		6	7	0
		24:00	MWH	7	6	0	0
	▲	Wilbur Availability	NONE Last	0.62	0.62	0.62	0.62
▶	▲	Boone	MWH Sum	51	1,211	530	526
▶	▲	FtPatH	MWH Sum	31	880	604	585
▶	▲	Cherokee	MWH Sum	108	2,593	2,661	2,645
▶	▲	Douglas	MWH Sum	44	2,130	1,618	1,576
▶	▲	Fontana	MWH Sum	0	3,396	2,395	2,435
▶	▲	Marginal Cost	\$/MWh Max	NaN	33.05	27.00	24.53
▶	▲	MC -100MWH	\$/MWh Max	NaN	33.05	27.27	25.03
▶	▲	MC +100MWH	\$/MWh Max	NaN	32.94	27.00	24.33
▶	▲	Optimal Solution MC	\$/MWh Max	NaN	33.10	27.27	24.16
▶	▲	System Load	MW Last	NaN	16,482	16,042	16,101
▶	▲	TVA Hydro Total	MWH Sum	NaN	56,039.00	49,073.51	47,778.36
▶	▲	Hydro Total	MW Sum	NaN	67,474	58,019	54,806
▶	▲	Hydro Ramping	MW None				
▶	▲	60% Hydro Ramp Limit	MW None				
▶	▲	Hydro Ramp Violation Amt	MW None				